

IIT MADRAS Technology Transfer Office TTO - IPM Cell



Industrial Consultancy & Sponsored Research (IC&SR)

SMART LowSal injection fluids for oilfield application to recover crude oil from the matured reservoir **IITM Technology Available for Licensing**

Problem Statement

Indian Institute of Technology Madras

- Hydrocarbon resources (oil and gas) are vital for a country's energy supply and economic stability.
- These resources are extracted from onshore and offshore reservoirs using primary, secondary, and tertiary oil recovery methods, with the latter needed to recover residual oil from rock pores.
- Traditional enhanced oil recovery methods, such as thermal and chemical techniques, are expensive and have drawbacks.
- The problem is to develop an economical SMART LowSal injection fluid that enhances oil recovery efficiency and minimizes the risk of asphaltene and scale deposition in process pipelines.

Intellectual Property

- IITM IDF Ref. 2230
- IN 404939 Patent Granted

Technology Category/ Market

Category - Energy, Oil recovery

Applications - Crude oil recovery Industry - Oil & gas, Petrochemical and Refining

Market - Global enhanced oil recovery market size is expected at \$54.12 Bn by 2027 at a arowth rate of 7.9%

TRL (Technology Readiness Level)

TRL - 4: Technology validated in lab scale.

Research Lab

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IITM TTO Website:

https://ipm.icsr.in/ipm/

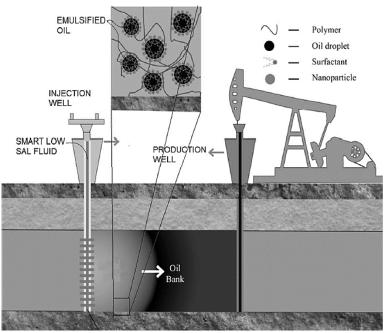


FIG. 1. Schematic of the crude oil production and interaction of the additives of the SMART LowSal with the oil molecules.

Technology

The present invention proposes a nanofluid composition for oil recovery from matured oil reservoir.

> The technology presents a nanofluid composed of a base fluid, a surfactant with specific alkali-surfactant ratios, a water-soluble polymer, and surfacemodified or unmodified silica nanoparticles. This nanofluid is designed to enhance oil recovery in matured reservoirs with residual oil.

The nanofluid reduces interfacial tension (IFT) and alters the wettability of the rockfluid system, making it more efficient in mobilizing oil.

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Technology Contd.

The technology leverages the phenomenon of spontaneous imbibition in low permeability reservoirs, where the nanofluid can be used as an efficient injection fluid for prolonged oil recovery.

Experimental results demonstrate that the nanofluid. particularly with 2000 ppm SiO2 NPs, achieved a significant oil recovery of 55.38% through imbibition, making it a promising approach for enhanced oil recovery.

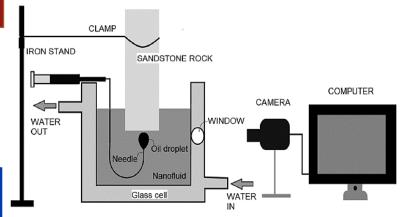
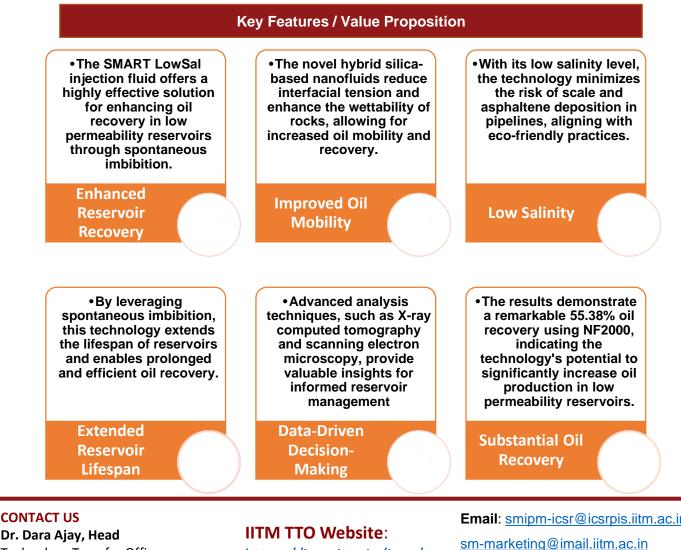


FIG. 2. Shows the schematic of the experimental setup used for contact angle measurement.



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